Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2018 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	123,798			54,247	-77,672	-6,747	1,218	92,278	130	0	23,580
Hydrocarbon Gas Liquids	63,277	-44	1,577	1.841	-58.392		-43	3,027	364	4,911	3,590
Natural Gas Liquids		-44	1,449	1,841	-58,392		-100	3,027	364	4,840	-
Ethane	19,908						18	´	_	1,037	-
Propane	22,054		1,319	1,666	-20,150		-338		0	5,227	_
Normal Butane	8,522		211	52	-7,698		236	1,339	49	-537	_
Isobutane	3,904		-81	123	-4,259		-26	969	_	-1,256	-
Natural Gasoline	8,889	-44		_	-7,432		10	719	315	369	-
Refinery Olefins			128	-	-		57			71	-
Ethylene			_	_	_		_			_	-
Propylene			4	_	_		0			4	_
Butylene			124	-	_		57			67	_
Isobutylene			-	-	_		0			0	-
Other Liquids		2,113		252	984	-4,711	67	-2,077	9	639	8,938
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		2,113		13	2,174	1,377	44	5,631	1	0	378
Hydrogen				_	-	1,069		1,069	_	0	
Oxygenates (excluding Fuel Ethanol)		- 0.440		-	0.474	0	0	4.500	0	0	070
Renewable Fuels (including Fuel Ethanol)		2,113		13	2,174	307	44	4,562	1	0	378
Fuel Ethanol		2,113		- 10	2,027	249	38	4,351	- 1	0	362
Renewable Fuels Except Fuel Ethanol		_		13	147	59	6	211		0	16
Other Hydrocarbons				_	_		587	-1.233	- 7	639	3,338
Motor Gasoline Blend.Comp. (MGBC)				239	-1,190	-6,088	-564	-6,475	0	009	5,222
Reformulated		_		239	-1,190	-0,000	-504	-0,475	0	0	5,222
Conventional		_		_	-1,190	-6,088	-564	-6,475	0	0	5.222
Aviation Gasoline Blend. Comp.				-	-		-	- 0,475	_	_	-
Finished Petroleum Products		_	96,165	415	-5,404	5,780	75		119	96,763	8,657
Finished Motor Gasoline		_	44,911	-	-3,725	5,839	-292		6	47,311	1,522
Reformulated		_	44,511	_	-5,725	5,659	-292		0	47,311	1,522
Conventional		_	44,911	_	-3,725	5,839	-292		6	47,311	1,522
Finished Aviation Gasoline			17	2	0,720	5,005	-1		_	20	8
Kerosene-Type Jet Fuel			5,397	23	3,313		49		_	8,684	771
Kerosene			1		-		0		- 1	0,55	2
Distillate Fuel Oil			30,574	159	-503	-59	-537		0	30,708	3,671
15 ppm sulfur and under			30,436	159	-463	-59	-509		0	30,582	3,461
Greater than 15 ppm to 500 ppm sulfur			140	_	-40		-32		_	132	140
Greater than 500 ppm sulfur			-2	_	_		4		_	-6	70
Residual Fuel Oil <sup>6</sup>			1,710	-	_		52		57	1,601	267
Less than 0.31 percent sulfur			947	_	_		-1		NA	NA	31
0.31 to 1.00 percent sulfur			103	_	_		31		NA	NA	35
Greater than 1.00 percent sulfur			660	_	_		22		NA	NA	201
Petrochemical Feedstocks			-	-	-		_			-	_
Naphtha for Petro. Feed. Use			_	_	-		_			_	_
Other Oils for Petro. Feed. Use			_	_	_		_			-	_
Special Naphthas			_	-	_		_			_	-
Lubricants			-	-	-		_		45	-45	-
Waxes			_	_	_		-		1	-1	_
Petroleum Coke			3,948	-	-1,728		4		0	2,216	87
Marketable			2,817	_	-1,728		4		0	1,085	87
Catalyst			1,131				700			1,131	
Asphalt and Road Oil			5,752	226	-2,761		796		8	2,413	2,309
Still Gas			3,365 490	 5			 4		 1	3,365 490	20
Missolia ieous i Touuds			490	5	_		4		'	490	20
Total	187,075	2,069	97,742	56,755	-140,485	-5,678	1,317	93,228	621	102,312	44,765

<sup>-- =</sup> Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Dulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.